

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	27,339	--	--	11,420	-20,386	-44	-872	19,202	--	0	22,772
Hydrocarbon Gas Liquids	16,821	-10	581	301	-15,065	--	462	468	13	1,686	7,992
Natural Gas Liquids	16,821	-10	439	301	-15,065	--	450	468	13	1,556	7,890
Ethane	5,054	--	--	--	-5,252	--	-169	--	--	-29	1,235
Propane	5,846	--	228	283	-4,891	--	279	--	1	1,186	2,727
Normal Butane	2,339	--	213	--	-1,980	--	308	136	--	128	2,734
Isobutane	1,062	--	-2	18	-951	--	-22	161	--	-12	415
Natural Gasoline	2,520	-10	--	--	-1,991	--	54	171	12	282	779
Refinery Olefins	--	--	142	--	--	--	12	--	--	130	102
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	41	--	--	--	4	--	--	37	5
Normal Butylene	--	--	101	--	--	--	8	--	--	93	97
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	782	--	35	780	442	-554	2,096	23	474	8,644
Hydrogen/Biofuels/Other Hydrocarbons	--	782	--	6	410	411	-13	1,305	23	294	603
Hydrogen	--	--	--	--	--	207	--	207	--	0	--
Biofuels (including Fuel Ethanol)	--	782	--	6	410	204	-13	1,098	23	294	603
Fuel Ethanol	--	410	--	--	389	204	4	999	0	0	385
Biofuels (excluding Fuel Ethanol) ⁶	--	372	--	6	21	--	-17	99	23	294	217
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	17	--	--	-158	-5	--	180	2,689
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	12	370	31	-383	796	--	0	5,352
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	12	370	31	-383	796	--	0	5,352
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-1	22,057	178	-302	-235	-617	--	18	22,296	7,563
Finished Motor Gasoline	--	--	11,465	--	-361	-235	-42	--	0	10,910	1,041
Reformulated	--	--	--	--	--	--	1	--	--	-1	--
Conventional	--	--	11,465	--	-361	-235	-43	--	0	10,911	1,040
Finished Aviation Gasoline	--	--	8	--	--	--	1	--	--	7	9
Kerosene-Type Jet Fuel	--	--	1,132	20	691	--	26	--	0	1,817	740
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	-1	6,570	104	166	--	-174	--	--	7,014	3,724
15 ppm sulfur and under	--	-1	6,528	104	166	--	-132	--	--	6,930	3,552
Greater than 15 ppm to 500 ppm sulfur	--	--	57	--	--	--	-26	--	--	83	138
Greater than 500 ppm sulfur	--	--	-15	--	--	--	-16	--	--	1	34
Residual Fuel Oil	--	--	325	--	--	--	-14	--	--	339	211
Less than 0.31 percent sulfur	--	--	163	--	--	--	1	--	NA	NA	29
0.31 to 1.00 percent sulfur	--	--	30	--	--	--	-17	--	NA	NA	20
Greater than 1.00 percent sulfur	--	--	132	--	--	--	2	--	NA	NA	162
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	14	-14	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	674	--	-351	--	-26	--	0	349	148
Marketable	--	--	467	--	-351	--	-26	--	0	142	148
Catalyst	--	--	207	--	--	--	--	--	--	207	--
Asphalt and Road Oil	--	--	1,004	53	-447	--	-389	--	3	996	1,665
Still Gas	--	--	740	--	--	--	--	--	--	740	--
Miscellaneous Products	--	--	139	1	--	--	1	--	--	139	23
Total	44,160	772	22,638	11,934	-34,972	163	-1,581	21,766	54	24,456	46,972

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.